

# Energy Water Nexus – Policy Options For States

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## **About NCSL**

#### Bipartisan organization

 Serves 7,383 legislators and 30,000+ legislative staff across 50 states, as well as commonwealths and territories

#### Services

- State policy research
- Technical assistance and training
- Provide a forum where policymakers can exchange ideas
- Lobbying for states' interests at the federal level



#### Legislative Action Shapes the Energy and Water Systems

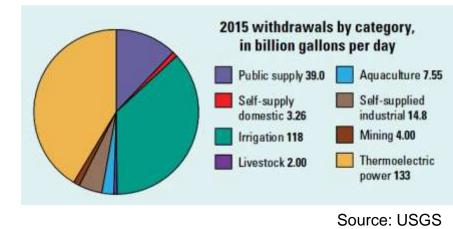
- Energy and Water Planning Approaches
- Energy Mandates: Renewable Energy Standards, Efficiency requirements
- Environmental Permitting
- Regulation for gas and oil extraction





#### **Energy Water Nexus Issues**

- Electricity generation accounts for approximately 45 percent of water withdrawals in the U.S.
- U.S. population is expected to grow nearly 20 percent by 2050
- Growing drought concerns and concerns around water security
- A rapidly changing electricity mix





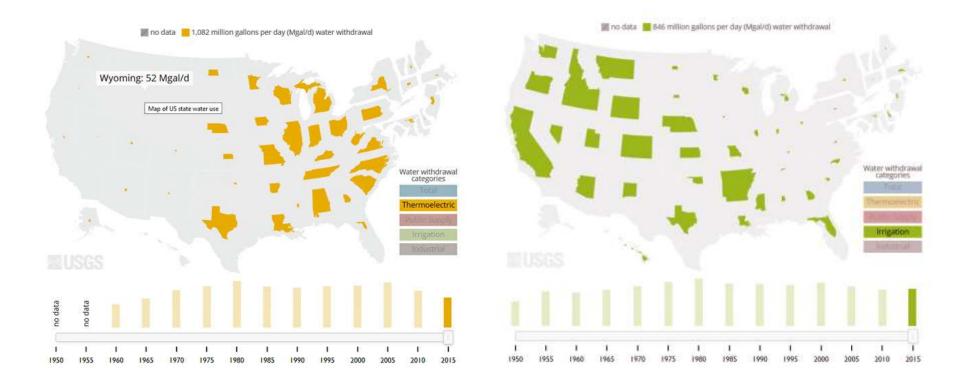
#### Decision-making in the Energy-Water Arena is Fragmented and Complex

- State entities involved in planning the electric grid do not usually coordinate their plans with those that are responsible for water resource planning and development
- Many stakeholders: state agencies, electric utilities and power plant owners, state legislatures, state courts, tribal governments, public utility commissions, data warehouses
- The many laws and policies that are involved in energy and water systems can make crafting effective approaches challenging



#### **Nexus Issues are Regional In Nature**

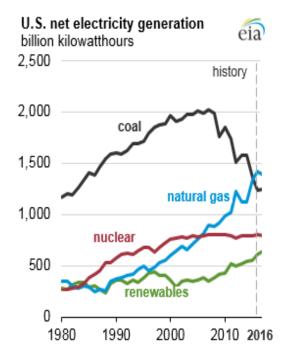
- In the West: Agricultural irrigation is the largest water user
- In the East: A combination of municipal, industrial and thermoelectric uses dominate





### **Changing Energy Mix**

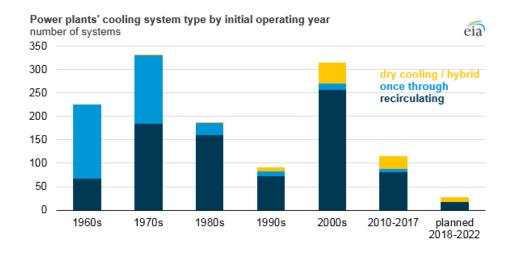
- Coal provided more than half of the nation's electricity in 2005, 30 percent in 2017
- Gas rose to 31%
- nuclear power and hydropower have remained steady, around 20 percent and 7 percent,
- Wind and solar 4 percent of generation in 2010 to nearly 8 percent in 2017





#### **Electricity Generation Water Intensity**

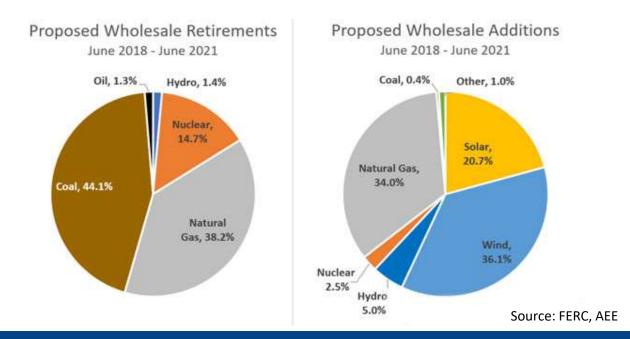
- Age of plant, generation source and cooling system design biggest factors
- Converting from once through to recirculating uses just 2% as much water, leading to a dramatic reduction in the amount of water withdrawals. two-thirds of U.S. thermoelectric capacity is now used recirculating systems.
- Dry cooling systems are costly and reduce powerplant efficiency, but use about 95% less water.





#### **Electricity Generation Water Intensity**

- Trend is toward less intensive generation
  - Thermoelectric power withdrawals in 2015 for were 18 percent less than in 2010
  - Irrigation withdrawals were 2 percent greater





#### Effects of Water Scarcity on Electricity Generation

- Higher summer temperatures increase electricity demand for cooling while reducing plant efficiency and lowering power line carrying capacity
- 2007 droughts in the Southeast caused thermal generators, including Brown's Ferry nuclear plant in Alabama, to experience shutdowns and curtailments due to water shortages.
- Record flooding of the Mississippi River basin in 2011 caused substations in Nebraska to shut down
- The ERCOT grid operator, during Texas' 2011 drought, warned that extended drought conditions could force power plants offline



#### **State Solutions**

- Commission research and form working groups
- Include water in Integrated Resource Plans
  - AZ and CO
- Reduce water use through renewable energy and efficiency mandates
  - 29 states with renewable requirements
  - 26 states have efficiency requirements



#### **State Solutions**

- Establish cooling system requirements
  - CA Once-Through Cooling Phase-Out
  - California Energy Commission directed developers to propose plants that use dry cooling or recycled wastewater. 85% of those built since the 2003 actions use dry cooling or recycled water
- Include Energy in State Water or Energy Plans
  - New Mexico, North Dakota
- Create Environmental Permitting Requirements for Power Plants

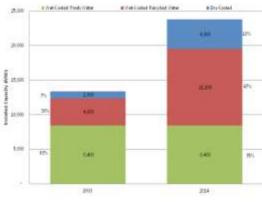


Figure 13: Cooling Process for Operating Power Plants That Have a Steam Cycle

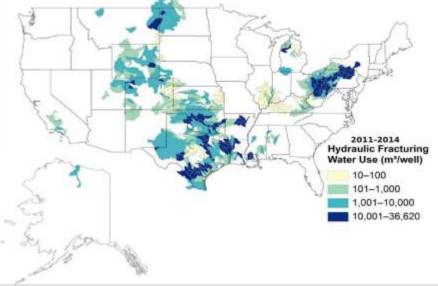
Source: California Energy Commission Dial? and Guarterly Faul and Energy Neport



#### **Oil and Gas Production**

- Since 2008, shale gas production has increased by 9 fold in the Marcellus region
- Nationally Shale oil production has increased by 5 fold since 2008



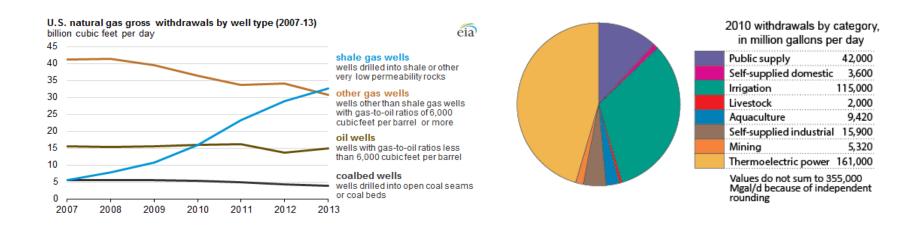


Average water use per-well for hydraulic fracturing, 2011-2014. Source: USGS.



#### **Oil and Gas Production: Water Consumption**

- For every gallon of water used to drill and fracture a well, around nine gallons of produced water will be generated over a well's lifetime, although this varies by region
- Peak drilling activity in the Marcellus -- just over 8 million gallons/day Thermoelectric generators in the region -- 150 million gallons/day





#### **Oil and Gas Production: Water Quality**

- 15 to 80 percent of the water injected during hydraulic fracturing may return to the surface as flowback, depending on the formation
- Above-ground spills, drill casing leaks and wastewater mishandling are some of the more common causes of groundwater contamination.
- Spills and leak potential throughout wastewater management process: transportation, treatment, storage and disposal.



#### **Oil and Gas Production: Produced Water**

- Injection Wells
  - Some estimates claim that more than 90 percent of produced water nationwide is disposed of through injection.
  - In Pennsylvania and West Virginia, which lack injection wells, around 90 percent of produced water may be used to fracture another well
  - In Texas, where injection wells are abundant, around 5% is reused.
  - EPA's Underground Injection Control Program requires states to meet its requirements—34 states have applied for this authority



#### **Oil and Gas Production: State Policy Actions**

- Well casing and mechanical integrity requirements
- Well setbacks
- Disclosure of water sources for oil and gas drilling
- Water management plan requirements
- Public disclosure of the chemicals used in hydraulic fracturing
- Pre- and post-drilling testing
- Open Pit Disposal Requirements



### **Closing Thoughts**

- Slowdown in legislative activity related to hydraulic fracturing as drilling expansion has ebbed
- The emphasis has been water quality—the need to ensure that nearby water resources aren't contaminated by the drilling activities, including public and private drinking water resources.
- Legislators are much more aware of the water issues related to oil and gas development than electricity generation



## **Contact Information**

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**Additional Resources** 

NCSL Energy And Environment Database NCSL Energy Program